

Government of Pakistan
Ministry of Energy

Islamabad, the 01 January, 2019.

NOTIFICATION

S.R.O. 06 (I)/2019. - In pursuance of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), the Federal Government is pleased to direct that the following amendments shall be made in its notification no. 379(I)/2018 dated March 22, 2018, with immediate effect:

2. In the aforesaid notification the Schedule Of Electricity Tariffs determined by National Electric Power Regulatory Authority (the "**Authority**"), inclusive of GoP Tariff Rationalization, of Gujranwala Electric Power Company (GEPCO), is substituted with the final tariff dated 19-12-2018 intimated by the Authority, based on uniform tariff determined by the Authority in terms of sub-section (4) of section 31, both of which the Federal Government is pleased to notify as Schedule-I&II in terms of sub-section 7 of section 31 of the Act. Provided that any modification in the targeted subsidy shall accordingly be reflected in the applicable variable charge specified in the Schedule-I.
3. In the aforesaid notification the Annex-I and IA, Annex-II and IIA, Annex-III, Annex-IV, Annex-V mentioned in paragraph no. 1 are respectively substituted with the Order dated 20-07-18 and 10-09-2018 of the Authority at Annex-I and IA, Fuel Price Adjustment Mechanism and Quarterly/Biannual Adjustment Mechanism at Annex-II and IIA, GEPCO Estimated Sales Revenue at Annex-III, GEPCO Power Purchase Price at Annex-IV, the Terms and Conditions of Tariff (For Supply Of Electric Power To Consumers By Distribution Licensee) at Annex-V, which are also notified in respect of GEPCO and paragraph no. 2 in the aforesaid notification is deleted.

SCHEDULE OF ELECTRICITY TARIFFS

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Tariff		Applicable	
		Rs/kW/M	Variable Charge Rs/kWh		Variable Charges Rs/kWh	
		A	E		D	
a)	For Sanctioned load less than 5 kW	-				
i	Up to 50 Units	-	4.00		2.00	
	For Consumption exceeding 50 Units	-				
ii	001 - 100 Units	-	13.85		5.79	
iii	101 - 200 Units	-	15.86		8.11	
iv	201 - 300 Units	-	16.83		10.20	
v	301 - 700 Units	-	18.54		17.60	
vi	Above 700 Units	-	20.94		20.70	
b)	For Sanctioned load 5 kW & above	-				
Time Of Use		-	Peak	Off-Peak	Peak	Off-Peak
			19.33	12.80	20.70	14.38

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 75/- per consumer per month

b) Three Phase Connections:

Rs. 150/- per consumer per month

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Tariff		Applicable	
		Rs/kW/M	Variable Charge Rs/kWh		Variable Charges Rs/kWh	
		A	E		D	
a)	For Sanctioned load less than 5 kW	-	19.26		18.00	
b)	For Sanctioned load 5 kW & above	400.00	18.01		19.68	
c) Time Of Use		400.00	Peak	Off-Peak	Peak	Off-Peak
			20.09	13.48	21.60	15.63

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Tariff		Applicable	
		Rs/kW/M	Variable Charge Rs/kWh		Variable Charges Rs/kWh	
		A	E		D	
a)	General Services	-	17.56		17.56	

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Tariff		Applicable	
		Rs/kW/M	Variable Charge Rs/kWh		Variable Charges Rs/kWh	
		A	E		D	
B1	Upto 25 kW (at 400/230 Volts)	-	18.32		15.28	
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00	15.79		14.78	
Time Of Use			Peak	Off-Peak	Peak	Off-Peak
B1 (b)	Up to 25 KW		20.14	13.46	18.84	13.28
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	19.93	13.23	18.78	13.07
B3	For All Loads up to 5000 kW (at 11,33 kV)	380.00	20.39	12.61	18.78	12.98
B4	For All Loads (at 66,132 kV & above)	360.00	20.27	13.25	18.78	12.88

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

C - SINGLE-POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Tariff		Applicable	
		Rs/kW/M	Variable Charge Rs/kWh		Variable Charges Rs/kWh	
		A	E		D	
C-1	For supply at 400/230 Volts	-				
a)	Sanctioned load less than 5 kW	-	21.32		18.68	
b)	Sanctioned load 5 kW & up to 500 kW	400.00	20.13		18.18	
C-2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00	15.61		17.98	
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	14.42		17.88	
Time Of Use			Peak	Off-Peak	Peak	Off-Peak
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	21.52	14.99	21.60	15.00
C-2(b)	For supply at 11,33 kV up to and including 5000 kW	380.00	19.73	12.57	21.60	14.80
C-3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	18.49	11.59	21.60	14.70

SCHEDULE OF ELECTRICITY TARIFFS

D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Tariff		Applicable Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh	
		A	E		D	
D-1(a)	SCARP less than 5 kW	-	23.17		15.68	
D-2 (a)	Agricultural Tube Wells	200.00	14.56		5.35	
D-1(b)	SCARP 5 kW & above	200.00	Peak	Off-Peak	Peak	Off-Peak
D-2 (b)	Agricultural 5 kW & above	200.00	20.27	13.04	5.35	5.35

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.

Note: The consumers having sanctioned load less than 5 kW can opt for TOU metering.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Tariff	Applicable
		Rs/kW/M	Variable Charge Rs/kWh	Variable Charges Rs/kWh
		A	E	D
E-1(i)	Residential Supply	-	20.84	20.84
E-1(ii)	Commercial Supply	-	18.39	18.39
E-2	Industrial Supply	-	16.36	16.36

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G - PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Tariff	Applicable
		Rs/kW/M	Variable Charge Rs/kWh	Variable Charges Rs/kWh
		A	E	D
	Street Lighting	-	18.78	18.68

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Tariff	Applicable
		Rs/kW/M	Variable Charge Rs/kWh	Variable Charges Rs/kWh
		A	E	D
	Residential Colonies attached to industrial premises	-	18.42	18.68

I - RAILWAY TRACTION

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Tariff	Applicable
		Rs/kW/M	Variable Charge Rs/kWh	Variable Charges Rs/kWh
		A	C	D
	Railway Traction	-	17.90	18.68

K - SPECIAL CONTRACTS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Tariff	Applicable
		Rs/kW/M	Variable Charge Rs/kWh	Variable Charges Rs/kWh
		A	E	D
1	Asad Jammu & Kashmir (AJK)	360.00	13.55	15.90
	Time Of Use	360.00	Peak Off-Peak	Peak Off-Peak
			18.56 12.20	21.60 14.70
2	Rawat Lab		16.24	18.68

J - SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Tariff	Applicable
		Rs/kW/M	Variable Charge Rs/kWh	Variable Charges Rs/kWh
		A	E	D
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	16.14	17.88
J-2	(a) For supply at 11,33 kV	380.00	16.46	17.98
	(b) For supply at 66 kV & above	360.00	16.36	17.88
J-3	(a) For supply at 11,33 kV	380.00	16.46	17.98
	(b) For supply at 66 kV & above	360.00	16.36	17.88
	Time Of Use		Peak Off-Peak	Peak Off-Peak
J-1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	20.66 14.33	21.60 14.70
J-2 (c)	For supply at 11,33 kV	380.00	20.66 14.44	21.60 14.80
J-2 (d)	For supply at 66 kV & above	360.00	20.66 14.33	21.60 14.70
J-3 (c)	For supply at 11,33 kV	380.00	20.66 14.44	21.60 14.80
J-3 (d)	For supply at 66 kV & above	360.00	20.66 14.33	21.60 14.70

National Average Uniform Tariff with PYA 2018

S-II

Description	IESCO / LESCO / FESCO / TESCO / HESCO / GEPCO / SEPCO / MEPCO / QESCO / PESCO											Uniform Tariff									
	Fixed Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Fixed Charge	Variable Charge								
	Rs./kW/M	Rs./ kWh	Rs./ kWh	Rs./ kWh	Rs./ kWh	Rs./ kWh	Rs./ kWh	Rs./ kWh	Rs./ kWh	Rs./ kWh	Rs./ kWh	Rs./kW/M	Rs./ kWh								
Residential																					
Up to 50 Units		4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00		4.00								
For peak load requirement less than 5 kW																					
01-100 Units		10.87	12.09	13.35	11.18	18.80	11.19	14.37	15.45	17.13	17.25		13.85								
101-200 Units		14.00	13.54	16.72	13.34	20.45	13.15	16.51	16.00	19.58	20.44		15.86								
201-300 Units		15.58	15.27	17.47	14.36	21.85	14.60	19.21	17.07	20.03	20.95		16.83								
301-700 Units		16.85	16.91	18.03	14.80	23.10	17.54	21.06	19.81	21.03	22.29		18.54								
Above 700 Units		18.95	19.24	19.47	15.68	24.75	18.67	23.45	20.79	24.27	24.05		20.94								
For peak load requirement exceeding 5 kW																					
Time of Use (TOU) - Peak		17.59	18.81	19.10	15.68	24.75	18.14	23.48	20.76	24.48	23.32		19.33								
Time of Use (TOU) - Off-Peak		10.11	12.50	13.30	11.18	19.25	11.64	17.51	15.08	18.10	15.89		12.80								
Temporary Supply		22.68	18.15	20.12	15.68	24.85	18.14	21.11	20.17	24.50	23.33		20.84								
Commercial - A2																					
For peak load requirement less than 5 kW		17.00	19.08	18.12	15.75	23.65	17.14	23.38	19.23	15.20	23.32		19.26								
For peak load requirement exceeding 5 kW																					
Regular	400	14.00	16.81	17.87	13.75	21.65	13.64	21.36	17.59	15.05	18.79	400	18.01								
Time of Use (TOU) - Peak		17.90	19.18	19.12	15.75	24.75	18.14	23.46	20.40	19.10	24.33		20.09								
Time of Use (TOU) - Off-Peak	400	10.50	12.26	13.32	11.25	19.29	11.64	17.51	14.47	12.68	18.09	400	13.48								
Temporary Supply		17.00	18.47	19.12	15.75	23.65	17.11	23.36	20.07	19.10	23.33		18.39								
Summary Row 1											15.90	17.60	16.97	14.28	21.30	13.94	19.00	18.72	16.37	20.99	17.56
Industrial																					
B1		16.00	17.59	18.14	13.68	21.15	14.64	22.86	19.07	15.88	20.85		18.32								
B1 Peak		17.90	19.88	19.64	15.68	24.74	18.14	23.47	20.17	19.08	23.33		20.14								
B1 Off Peak		10.20	12.03	12.03	11.18	19.25	12.05	17.51	14.47	12.64	17.78		13.46								
B2	400	13.50	14.95	14.64	11.18	20.65	12.14	20.36	16.58	14.03	18.34	400	15.79								
B2 - TOU (Peak)		17.90	19.35	19.57	15.68	24.75	18.14	23.46	20.17	19.03	23.33		19.93								
B2 - TOU (Off-peak)	400	10.30	12.64	13.20	10.98	19.05	9.33	17.31	14.27	12.48	17.58	400	13.23								
B3 - TOU (Peak)		17.90	20.58	19.33	15.68	24.75	18.14	23.47	20.64	19.08	22.89		20.39								
B3 - TOU (Off-peak)	380	10.10	11.61	13.12	10.88	18.85	11.74	16.21	13.17	12.38	17.48	380	12.61								
B4 - TOU (Peak)		18.20	20.25	19.12	15.68	24.75	18.14	23.46	20.17	19.08	23.33		20.27								
B4 - TOU (Off-peak)	360	10.50	12.00	13.02	10.78	18.75	11.24	17.11	14.07	12.28	17.85	360	13.25								
Temporary Supply		18.20	14.70	17.60	11.68	25.15	18.14	20.86	16.92	19.08	18.83		16.36								
Single Point Supply for further distribution																					
C1(a) Supply at 400 Volts-less than 5 kW		17.50	16.20	18.14	13.18	22.67	17.14	23.78	18.57	16.08	21.34		21.32								
C1(b) Supply at 400 Volts-exceeding 5 kW	400	17.00	15.70	17.64	12.88	22.15	16.64	22.21	18.07	15.58	20.84	400	20.13								
Time of Use (TOU) - Peak		19.98	19.00	20.82	15.68	24.75	21.14	23.46	21.10	20.08	23.33		21.52								
Time of Use (TOU) - Off-Peak	400	10.50	12.50	14.72	11.16	19.25	14.84	17.51	12.91	12.68	20.09	400	14.99								
C2 Supply at 11 kV	380	13.83	15.21	16.44	11.48	20.95	15.44	20.68	16.02	14.39	18.64	380	15.61								
Time of Use (TOU) - Peak		18.04	19.00	20.62	15.68	24.75	21.14	23.46	18.15	19.08	24.27		19.73								
Time of Use (TOU) - Off-Peak	380	8.27	12.10	14.62	10.98	19.05	14.44	17.31	14.12	12.48	17.58	380	12.57								
C3 Supply above 11 kV	360	13.70	13.97	16.34	11.38	20.85	15.34	20.56	2.87	14.28	18.54	360	14.42								
Time of Use (TOU) - Peak		18.21	19.00	18.24	15.68	24.75	21.14	23.46	20.17	19.08	23.33		18.49								
Time of Use (TOU) - Off-Peak	360	10.38	12.00	12.48	10.88	18.85	14.34	17.21	14.07	12.38	17.48	360	11.59								
Agricultural Tube-wells - Tariff D																					
Scarp		17.90	19.10	15.89	11.88	25.34	16.44	22.40	18.12	14.83	17.39		23.17								
Time of Use (TOU) - Peak		22.28	22.00	20.07	15.68	24.75	20.94	23.31	20.67	19.64	23.33		20.87								
Time of Use (TOU) - Off-Peak	200	13.10	12.02	14.27	10.88	18.85	14.14	17.06	14.84	12.88	16.63	200	14.03								
Agricultural Tube-wells	200	15.85	19.10	15.89	11.18	20.65	15.44	19.36	16.62	14.21	17.49	200	14.56								
Time of Use (TOU) - Peak		17.90	20.50	20.12	15.88	24.75	20.94	23.31	19.75	19.08	23.33		20.27								
Time of Use (TOU) - Off-Peak	200	13.10	13.46	13.21	10.88	18.85	14.10	15.96	12.22	12.68	16.63	200	13.04								
Public Lighting - Tariff G																					
Public Lighting		15.95	19.78	15.32	11.68	22.60	12.50	20.46	17.47	14.18	19.14		18.78								
Residential Colonies attached to industrial premises		15.16	20.39	15.47	11.68	22.60	12.64	20.46	17.90	14.18	19.14		18.42								
Railway Tracton		-	17.90	-	-	-	-	-	-	-	-		17.90								
Tariff K - AJK	380	13.55	-	-	-	-	15.21	-	-	-	-	380	13.55								
Time of Use (TOU) - Peak		17.28	-	-	-	-	18.12	-	-	-	-		18.56								
Time of Use (TOU) - Off-Peak	360	9.84	-	-	-	-	12.87	-	-	-	-	360	12.20								
Tariff K - Rawat Lab		16.24	-	-	-	-	-	-	-	-	-		16.24								
Special Contract - Tariff J																					
J-1 For Supply at 66 kV & above	360	14.16	11.77	14.79	11.73	25.15	10.48	22.89	17.65	13.75	19.24	360	18.14								
Time of Use (TOU) - Peak		18.38	18.60	19.07	18.03	29.05	16.28	25.59	21.05	18.55	24.04		20.68								
Time of Use (TOU) - Off-Peak	360	10.51	11.62	12.97	11.23	23.14	9.48	19.34	14.95	11.85	18.19	360	14.33								
J-2 (a) For Supply at 11, 33 kV	380	14.26	14.10	14.89	11.83	25.25	10.58	22.79	17.75	13.85	19.34	380	16.48								
Time of Use (TOU) - Peak		18.36	18.80	19.07	18.03	29.05	16.28	25.59	21.05	18.55	24.04		20.66								
Time of Use (TOU) - Off-Peak	380	10.63	11.72	13.07	11.33	23.34	9.58	19.44	15.05	11.95	18.29	380	14.44								
J-2 (b) For Supply at 66 kV & above	380	14.16	14.00	14.79	11.73	25.15	10.48	22.69	17.65	13.75	19.24	380	16.36								
Time of Use (TOU) - Peak		18.36	18.80	19.07	18.03	29.05	16.28	25.59	21.05	18.55	24.04		20.68								
Time of Use (TOU) - Off-Peak	360	10.51	11.62	12.97	11.23	23.14	9.48	19.34	14.95	11.85	18.19	360	14.33								
J-3 (a) For Supply at 11, 33 kV	380	14.26	14.10	14.89	11.83	25.25	10.58	22.79	17.75	13.85	19.34	380	16.48								
Time of Use (TOU) - Peak		18.36	18.80	19.07	18.03	29.05	16.28	25.59	21.05	18.55	24.04		20.66								
Time of Use (TOU) - Off-Peak	380	10.63	11.72	13.07	11.33	23.34	9.58	19.44	15.05	11.95	18.29	380	14.44								
J-3 (b) For Supply at 66 kV & above	360	14.18	14.00	14.79	11.73	25.15	10.48	22.89	17.65	13.75	19.24	360	16.36								
Time of Use (TOU) - Peak		18.36	18.80	19.07	18.03	29.05	16.28	25.59	21.05	18.55	24.04		20.66								
Time of Use (TOU) - Off-Peak	360	10.51	11.62	12.97	11.23	23.14	9.48	19.34	14.95	11.85	18.19	360	14.33								

ORDER

- 1 From what has been discussed above, the Authority hereby determines the tariff of the Petitioner Company for the Financial Year 2017-18 as under:-
- 2 Since FY 2016-17 has already lapsed, therefore, the Authority has incorporated the impact of difference in the distribution margin determined for the FY 2016-17 and the distribution margin recovered by the Petitioner during this period, in the assessed revenue requirement for the FY 2017-18 as part of Prior Year Adjustment (PYA).
- I. Gujranwala Electric Power Company Limited (GEPCO) is allowed to charge its consumers such tariff as set out in the schedule of tariff for GEPCO annexed to the determination.
- II. The actual variation in fuel cost component of power purchase price against the reference fuel cost component shall be adjusted on monthly basis without taking into account the T&D losses. The monthly fuel price adjustment shall be based on the actual information submitted by CPPA (G), adjustment of remaining components of PPP will be adjusted quarterly/ biannually. Here it is pertinent to mention that while making quarterly/ biannual adjustments of the PPP, the Authority may rationalize the SoT accordingly.
- III. GEPCO is allowed to charge the users of its system a "Use of system charge" (UOSC) equal to:
- i) Where only 132 kV system is involved
- $$UOSC = DM(Gross) \times \frac{(1-L)}{(1-0.015)} \times AFI(T) \quad \text{Paisa / kWh}$$
- ii) Where only 11 kV distribution systems is involved.
- $$UOSC = DM(Gross) \times \frac{(1-L)}{(1-0.042)} \times AFI(D) \quad \text{Paisa / kWh}$$
- iii) Where both 132 kV and 11 kV distribution systems are involved.
- $$UOSC = DM(Gross) \times \frac{(1-L)}{(1-0.057)} \times AFI(TD) \quad \text{Paisa / kWh}$$
- Where:
- Gross Distribution Margin for FY 2017-18 is set at Rs.1.41/kWh (without excluding impact of other income)
- 'L' is the overall percentage loss assessment for the respective year.
- AFI (T) = Adjustment factor for investment at 132 kV level i.e.34%
- AFI (D) = Adjustment factor for investment at 11 kV level i.e. 34%.
- AFI (TD) =Adjustment factor for investment at both 132 kV & 11 kV level i.e. 68%.
- IV. The residential consumers will be given the benefit of only one previous slab.

- V. GEPCO is hereby allowed the T&D losses target of 10.03% for the FY 2016-17 and FY 2017-18.
- VII. Total investment of Rs. 2,775 million & Rs. 3,518 million has been approved for the FY 2016-17 and FY 2017-18 respectively.
- VIII. The Order part, Annex-I, II, III, IV and V annexed with determination is hereby intimated to the Federal Government for notification in the official gazette in terms of section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997.
- IX. The Authority hereby determines and approves the following component wise cost and their adjustments mechanism in the matter of GEPCO's tariff petition for the FY 2017-18.

TARIFF COMPONENT	Assessed Cost FY 2017-18	ADJUSTMENTS/ ASSESSMENT
POWER PURCHASE PRICE		
Energy Purchase Price		
Fuel Cost	43,329	Monthly, as per the approved mechanism.
Variable O&M	3,292	Quarterly/Biannually, as per the approved mechanism.
Capacity Charges	66,107	Quarterly/Biannually, as per the approved mechanism.
Use of System Charges	4,110	Quarterly/Biannually, as per the approved mechanism.
T&D Losses	10.03%	Quarterly/Biannually, as per the approved mechanism.
NET DISTRIBUTION MARGIN	14,418	
O&M Cost		
Salaries, wages & other benefits	6,543	Annually
Post-Retirement benefits	2,148	----do----
Repair and Maintenance	1,082	----do----
Other operating expanses	1,108	----do----
Depreciation	1,862	----do----
Return on Rate Base	2,969	----do----
Other Income	(1,294)	----do----
1st & 2nd Qtr. Adj. FY 2017-18	3,443	----do----
Prior Year Adjustment	(9,359)	----do----

2. Summary of Direction

2.1 The summary of all the directions passed in this determination by the Authority are reproduced hereunder. The Authority has directed the Petitioner;

- To submit its investment needs in respect of HHUs not later than 30th September, 2018.

- To complete the installation of AMRs/ AMIs system within the time lines given by the Authority.
- To share the details of late payment charges recovered from consumers and any invoice raised by CPPA under the head of mark up on delayed payments for the FY 2014-15, FY 2015-16 and FY 2016-17 and to provide proper disclosure of LPS recovered from consumers in its financial statements.
- To transfer the already collected provision on the account of postretirement benefits into the Fund and also create separate accounts or fund (as the case may be) for each head of post retirement liability and transfer the amount in the post retirement liability in the fund or accounts (as the case may be).
- To provide project wise detail of actual investments made during last five years along-with its cost/benefit analysis report and the technical / financial savings achieved.
- To provide an explanation on the concerns raised by the Authority regarding abnormal increase in repair & maintenance cost not later than 30th September, 2018.
- To maintain proper record of its assets by way of tagging each asset for its proper tracking.
- To spend at least 20% of the village electrification funds for improvement / up-gradation of the grid. The Petitioner is further directed to not to undertake any village electrification which would result in overloading of its system. The village electrification would only be undertaken without augmentation of the grid, if it already has spare MVAs.
- To provide rational / justification for improper utilization of the consumer security deposit and receipt against deposit work and to give clear disclosures in its Financial Statements with respect to the consumer financed spares and stores, work in progress and cash & bank balance.

ORDER

- I. Based on the above, the Authority hereby determines the following adjustments for the Petitioner on account of PPP (*including impact of T&D losses on FCA*) from Jan. to Jun. 2018 and Prior Year adjustments for the FY 2017-18 along-with the impact of DM, Other Income & Sales Mix for FY 2016-17.

Description	Rs. in Mln
Under / (Over) recovered PPP FY 2017-18 (<i>Jan. to Jun. 18</i>)	7,183
Under / (Over) recovered PYA FY 2017-18	(759)
Impact of DM, Other Income & Sales Mix FY 2016-17	(2,193)
TOTAL PYA	4,232

- II. The aforementioned amount of Rs.4,232 million shall be added in the adjustment for the 1st & 2nd Quarter of FY 2017-18 amounting to Rs.3,443 million, already allowed in the tariff determination of the Petitioner for the FY 2017-18 dated July 20, 2018, thus, resulting in total PYA of Rs.7,675 million for the FY 2017-18.
- III. Consequently, Annex-II (Estimated Sales Revenue) and (Annex-III) Schedule of Electricity Tariff attached with the Authority's determination of FY 2017-18 in the matter of the Petitioner issued on July 06, 2018 shall be replaced with Annex-II (Estimated Sales Revenue) and Annex-III (Schedule of Electricity Tariff) respectively attached with this decision. Further, the Annex-I-A (Quarterly/ Biannual adjustment mechanism) shall also be attached with the aforementioned determination. Remaining annexures would remain the same.
- IV. The SoT attached with the instant decision of the Authority, includes column of PYA 2016, write offs and PYA 2107, which are already notified vide SRO.379(I)/2018 dated March 22, 2018, and would continue to be notified till March 21, 2019. The aforementioned columns have been reproduced for the purpose of clarity only. If the competent Authority decides to re-notify the aforementioned columns with the instant SoT, the aforementioned columns shall remain notify till March 21, 2019 only and would cease to exist thereafter.
- V. Tariff under Colum A and G shall remain applicable till March 21, 2019 only and thereafter only Column A, B and C shall remain applicable. Column C shall also cease to exist after one year from the date of notification of this decision and thereafter only Column A and B shall remain applicable till the same is superseded by next notification.

FUEL PRICE ADJUSTMENT MECHANISM

Actual variation in fuel cost component against the reference fuel cost component for the corresponding months will be determined according to the following formula

$$\text{Fuel Price variation} = \text{Actual Fuel Cost Component} - \text{Reference Fuel Cost Component}$$

Where:

Fuel Price variation is the difference between actual and reference fuel cost component

Actual fuel cost component is the fuel cost component in the pool price on which the DISCOs will be charged by CPPA in a particular month; and

Reference fuel cost component is the fuel cost component for the corresponding month projected for the purpose of tariff determination as per Annex-IV of the determination;

The fuel price adjustment determined by the Authority shall be shown separately in the bill of the consumer and the billing impact shall be worked out on the basis of consumption by the consumer in the respective month.

QUARTERLY/BIANNUAL ADJUSTMENT MECHANISM

Quarterly/ Biannual adjustment shall be the Actual variation in Power Purchase Price (PPP), excluding Fuel Cost Component, against the reference Power Purchase Price component and the impact of T&D losses on FCA, for the corresponding months and shall be determined according to the following formula;

$$\text{Quarterly/Biannual PPP}_{(Adj)} = \frac{\text{PPP}_{(Act)} (\text{excluding FCC}) - \text{PPP}_{(Ref)} (\text{excluding FCC})}{(1 - \text{T\&D Loss \%}) \times (1 - \text{Life line Consumption \%})}$$

Where;

PPP_(Act) is the actual cost in Rs./kWh, excluding FCC, invoiced by CPPA-G to XWDISCOs, adjusted for any cost disallowed by the Authority.

PPP_(Ref) is the reference cost in Rs./kWh as per the Annex-IV of the XWDISCOs determination that remained notified during the period.

T&D Loss % is percentage of T&D losses that remained notified during the period.

Quarterly/Biannual impact of T&D losses on FCA_(Adj)

$$= \left[\frac{\text{FCA}_{(Allowed)}}{(1 - \text{T\&D Loss \%}) \times (1 - \text{Life line Consumption \%})} \right] - \text{FCA}_{(Allowed)}$$

Where;

FCA_(allowed) is the FCA allowed by the Authority for the respective months of the concerned period.

T&D Loss % is percentage of T&D losses that remained notified during the period.

Gujranwala Electric Power Company Limited (GEPSCO)
Estimated Sales Revenue on the Basis of New Tariff

Description	Sales		Revenue			Base Tariff		PYA 2018		Total Tariff	
	GWh	% Mix	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Amount	Variable Charge	Fixed Charge	Variable Charge
				Min. Rs.		Rs./kW/M	Rs./kWh	Min. Rs.	Rs./kWh	Rs./kW/M	Rs./kWh
Residential											
Up to 50 Units	346	3.11%	-	1,386	1,386		4.00	-	-		4.00
For peak load requirement less than 5 kW											
01-100 Units	2497	22.43%	-	26,156	26,156		10.48	1,773	0.71		11.19
101-200 Units	1132	10.17%	-	14,083	14,083		12.44	804	0.71		13.15
201-300 Units	1335	11.99%	-	18,523	18,523		13.88	961	0.72		14.60
301-700Units	529	4.75%	-	8,905	8,905		16.83	376	0.71		17.54
Above 700 Units	91	0.81%	-	1,627	1,627		17.94	66	0.73		18.67
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	35	0.32%	-	612	612		17.43	25	0.71		18.14
Time of Use (TOU) - Off-Peak	149	1.34%	-	1,630	1,630		10.93	106	0.71		11.64
Temporary Supply	0	0.00%	-	4	4		17.43	0	0.71		18.14
Total Residential	6,114	54.91%	-	72,926	72,926			4,110			
Commercial - A2											
For peak load requirement less than 5 kW	362	3.26%	-	5,955	5,955		16.43	257	0.71		17.14
For peak load requirement exceeding 5 kW											
Regular	1	0.01%	1	9	10	400	12.93	0	0.71	400	13.64
Time of Use (TOU) - Peak	81	0.55%	-	1,062	1,062		17.43	43	0.71		18.14
Time of Use (TOU) - Off-Peak	251	2.28%	683	2,747	3,430	400	10.93	178	0.71	400	11.64
Temporary Supply	16	0.14%	-	259	259		16.40	11	0.71		17.11
Total Commercial	691	6.21%	684	10,032	10,716			491			
General Services-A3											
	334	3.00%	-	4,419	4,419		13.23	237	0.71		13.94
Industrial											
B1	59	0.53%	-	828	828		13.93	42	0.71		14.64
B1 Peak	75	0.68%	-	1,315	1,315		17.43	54	0.71		18.14
B1 Off Peak	471	4.23%	-	5,343	5,343		11.34	335	0.71		12.05
B2	1	0.01%	2	10	12	400	11.43	1	0.71	400	12.14
B2 - TOU (Peak)	163	1.47%	-	2,849	2,849		17.43	116	0.71		18.14
B2 - TOU (Off-peak)	933	8.38%	2,193	8,045	10,238	400	8.62	663	0.71	400	9.33
B3 - TOU (Peak)	53	0.48%	-	931	931		17.43	38	0.71		18.14
B3 - TOU (Off-peak)	1319	11.85%	1,535	14,549	16,084	380	11.03	937	0.71	380	11.74
B4 - TOU (Peak)	0	0.00%	-	-	-		17.43	-	0.71		18.14
B4 - TOU (Off-peak)	0	0.00%	-	-	-	360	10.53	-	0.71	360	11.24
Temporary Supply	0	0.00%	-	2	2		17.43	0	0.71		18.14
Total Industrial	3,076	27.63%	3,730	33,873	37,602			2,184			
Single Point Supply											
C1(a) Supply at 400 Volts-less than 5 kW	0	0.00%	-	3	3		16.43	0	0.71		17.14
C1(b) Supply at 400 Volts-exceeding 5 kW	0	0.00%	0	4	4	400	15.93	0	0.71	400	16.64
Time of Use (TOU) - Peak	2	0.02%	-	45	45		20.43	2	0.71		21.14
Time of Use (TOU) - Off-Peak	11	0.10%	18	154	172	400	13.93	8	0.71	400	14.64
C2 Supply at 11 kV	0	0.00%	-	-	-	380	14.73	-	0.71	380	15.44
Time of Use (TOU) - Peak	30	0.27%	-	613	613		20.43	21	0.71		21.14
Time of Use (TOU) - Off-Peak	151	1.36%	185	2,075	2,261	380	13.73	107	0.71	380	14.44
C3 Supply above 11 kV	0	0.00%	-	-	-	360	14.63	-	0.71	360	15.34
Time of Use (TOU) - Peak	0	0.00%	-	-	-		20.43	-	0.71		21.14
Time of Use (TOU) - Off-Peak	0	0.00%	-	-	-	360	13.63	-	0.71	360	14.34
Total Single Point Supply	195	1.75%	204	2,894	3,098			138			
Agricultural Tube-wells - Tariff D											
Scarp	0	0.00%	-	2	2		15.73	0	0.71		16.44
Time of Use (TOU) - Peak	0	0.00%	-	0	0		20.23	0	0.71		20.94
Time of Use (TOU) - Off-Peak	0	0.00%	0	0	0	200	13.43	0	0.71	200	14.14
Agricultural Tube-wells	69	0.62%	112	1,016	1,127	200	14.73	49	0.71	200	15.44
Time of Use (TOU) - Peak	39	0.35%	-	788	788		20.23	28	0.71		20.94
Time of Use (TOU) - Off-Peak	349	3.13%	578	4,669	5,247	200	13.39	248	0.71	200	14.10
Total Agricultural	457	4.10%	690	6,476	7,166			324			
Public Lighting											
Public Lighting	10	0.09%	-	112	112		11.80	7	0.70		12.50
Resid Colon att. to ind	1	0.01%	-	14	14		11.93	1	0.71		12.64
Special Contracts - AJK	0	0.00%	-	-	-	360	14.50	-	0.71	360	15.21
Time of Use (TOU) - Peak	47	0.42%	-	821	821		17.41	33	0.71		18.12
Time of Use (TOU) - Off-Peak	209	1.88%	276	2,542	2,818	360	12.16	148	0.71	360	12.87
Sub-Total	267	2.40%	276	3,489	3,765			189			
Special Contract - Tariff-J											
J-1 For Supply at 66 kV & above	-	0.00%	-	-	-	360	9.77	-	0.71	360	10.48
Time of Use (TOU) - Peak	-	0.00%	-	-	-		15.57	-	0.71		16.28
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	8.77	-	0.71	360	9.48
J-2 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	9.87	-	0.71	380	10.58
Time of Use (TOU) - Peak	-	0.00%	-	-	-		15.57	-	0.71		16.28
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	8.87	-	0.71	380	9.58
J-2 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	9.77	-	0.71	360	10.48
Time of Use (TOU) - Peak	-	0.00%	-	-	-		15.57	-	0.71		16.28
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	8.77	-	0.71	360	9.48
J-3 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	9.87	-	0.71	380	10.58
Time of Use (TOU) - Peak	-	0.00%	-	-	-		15.57	-	0.71		16.28
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	8.87	-	0.71	380	9.58
J-3 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	9.77	-	0.71	360	10.48
Time of Use (TOU) - Peak	-	0.00%	-	-	-		15.57	-	0.71		16.28
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	8.77	-	0.71	360	9.48
Total Revenue	11,134	100.00%	5,682	134,108	139,692			7,675			

Note: Column "Total Tariff" shall be applicable for a period of one year from the date of notification of this decision and thereafter tariff under column "PYA 2018" shall also cease to exist. Afterwards Tariff under column "Base Tariff" shall remain applicable till the same is superseded by next notification.

GEPCO Power Purchase Price

Name	July	August	September	October	November	December	January	February	March	April	May	June	Total
Units Purchased by DISCOs (GWh)	1,265	1,296	1,245	985	757	814	747	690	848	1,013	1,331	1,383	12,375

kWh

Fuel Cost Component	3.5420	3.2045	2.8410	3.7579	2.4877	4.4602	5.7576	3.9710	5.0010	5.2359	5.0457	5.1130	4.1829
Variable O & M	0.2393	0.2332	0.2218	0.2402	0.2269	0.2838	0.3350	0.2726	0.2979	0.3218	0.2876	0.2685	0.2660
CpGenCap	4.8772	4.6301	4.8331	5.4086	6.4010	6.4121	7.2164	5.7555	6.4685	5.9845	3.9572	4.5858	5.3418
USCF/MoF	0.2924	0.2900	0.3055	0.3411	0.3759	0.3942	0.4106	0.3506	0.3794	0.3889	0.2593	0.3127	0.3321
Total PPP in Rs. /kWh	8.9510	8.3577	8.2014	9.7478	9.4915	11.5503	13.7196	10.3498	12.1469	11.9311	9.5498	10.2801	10.1228

Rs in Million

Fuel Cost Component	4,480	4,154	3,537	3,703	1,884	3,630	4,300	2,741	4,243	5,306	6,715	7,074	51,765
Variable O & M	303	302	276	237	172	231	250	188	253	326	383	371	3,292
CpGenCap	6,169	6,001	6,016	5,330	4,847	5,219	5,389	3,972	5,488	6,065	5,266	6,344	66,107
USCF	370	376	380	336	285	321	307	242	322	394	345	433	4,110
PPP	11,322	10,833	10,209	9,606	7,187	9,401	10,245	7,143	10,306	12,091	12,709	14,222	125,274

It is clarified that PPP is pass through for all the DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GOP

**TERMS AND CONDITIONS OF TARIFF
(FOR SUPPLY OF ELECTRIC POWER TO CONSUMERS BY DISTRIBUTION
LICENSEES)**

PART-I

GENERAL DEFINITIONS

The Company, for the purposes of these terms and conditions means Gujranwala Electric Power Company Limited (GEPCO) engaged in the business of distribution of electricity within the territory mentioned in the licence granted to it for this purpose.

1. "Month or Billing Period", unless otherwise defined for any particular tariff category, means a billing month of 30 days or less reckoned from the date of last meter reading.
2. "Minimum Charge", means a charge to recover the costs for providing customer service to consumers even if no energy is consumed during the month.
3. "Fixed Charge" means the part of sale rate in a two-part tariff to be recovered on the basis of "Billing Demand" in kilowatt on monthly basis.
4. "Billing Demand" means the highest of maximum demand recorded in a month except in the case of agriculture tariff D2 where "Billing Demand" shall mean the sanctioned load.
5. "Variable Charge" means the sale rate per kilowatt-hour (kWh) as a single rate or part of a two-part tariff applicable to the actual kWh consumed by the consumer during a billing period.
6. "Maximum Demand" where applicable, means the maximum of the demand obtained in any month measured over successive periods each of 30 minutes' duration except in the case of consumption related to Arc Furnaces, where "Maximum Demand" shall mean the maximum of the demand obtained in any month measured over successive periods each of 15 minutes' duration.
7. "Sanctioned Load" where applicable means the load in kilowatt as applied for by the consumer and allowed/authorized by the Company for usage by the consumer.
8. "Power Factor" means the ratio of kWh to KVAh recorded during the month or the ratio of kWh to the square root of sum of square of kWh and kVARh.
9. Point of supply means metering point where electricity is delivered to the consumer.
10. Peak and Off Peak hours for the application of Time Of Use (TOU) Tariff shall be the following time periods in a day:

	<u>* PEAK TIMING</u>	<u>OFF-PEAK TIMING</u>
Dec to Feb (inclusive) day	5 PM to 9 PM	Remaining 20 hours of the
Mar to May (inclusive)	6 PM to 10 PM	-do-
June to Aug (inclusive)	7 PM to 11 PM	-do-
Sept to Nov (inclusive)	6 PM to 10 PM	-do-

* To be duly adjusted in case of day light time saving

11. "Supply", means the supply for single-phase/three-phase appliances inclusive of both general and motive loads subject to the conditions that in case of connected or sanctioned load exceeding 4 kW supply shall be given at three-phase.

12. "Consumer" means a person or his successor-in-interest as defined under Section 2(iv) of the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997).
13. "Charitable Institution" means an institution, which works for the general welfare of the public on no profit basis and is registered with the Federal or Provincial Government as such and has been issued tax exemption certificate by Federal Board of Revenue (FBR).
14. NTDC means the National Transmission and Dispatch Company.
15. CPPA(G) means Central Power Purchasing Agency Guarantee Limited (CPPA)(G).
16. The "Authority" means "The National Electric Power Regulatory Authority (NEPRA)" constituted under the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997).

GENERAL CONDITIONS

1. "The Company shall render bills to the consumers on a monthly basis or less on the specific request of a consumer for payment by the due date.
2. The Company shall ensure that bills are delivered to consumers at least seven days before the due date. If any bill is not paid by the consumer in full within the due date, a Late Payment Charge of 10% (ten percent) shall be levied on the amount billed excluding Govt. tax and duties etc. In case bill is not served at least seven days before the due date then late payment surcharge will be levied after 7th day from the date of delivery of bill.
3. The supply provided to the consumers shall not be available for resale.
4. In the case of two-part tariff average Power Factor of a consumer at the point of supply shall not be less than 90%. In the event of the said Power factor falling below 90%, the consumer shall pay a penalty of two percent increase in the fixed charges determined with reference to maximum demand during the month corresponding to one percent decrease in the power factor below 90%.

PART-II

(Definitions and Conditions for supply of power specific to each consumer category)

A-1 RESIDENTIAL

Definition

“Life Line Consumer” means those residential consumers having single phase electric connection with a sanctioned load up to 1 kW.

At any point of time, if the floating average of last six months' consumption exceed 50 units, then the said consumer would not be classified as life line for the billing month even if its consumption is less than 50 units. For the purpose of calculating floating average, the consumption charged as detection billing would also be included.

1. This Tariff is applicable for supply to;
 - i) Residences,
 - ii) Places of worship,
2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. A-1(a) tariff.
3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of tariff A-1(b) as set out in the Schedule of Tariff.
4. All existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and converted to A- 1(b) Tariff by the Company.

A-2 COMMERCIAL

1. This tariff is applicable for supply to commercial offices and commercial establishments such as:
 - i) Shops,
 - ii) Hotels and Restaurants,
 - iii) Petrol Pumps and Service Stations,
 - iv) Compressed Natural Gas filling stations,
 - v) Private Hospitals/Clinics/Dispensaries,
 - vi) Places of Entertainment, Cinemas, Theaters, Clubs;
 - vii) Guest Houses/Rest Houses,
 - viii) Office of Lawyers, Solicitors, Law Associates and Consultants etc.
2. Consumers under tariff A-2 having sanctioned load of less than 5 kW shall be billed under a Single-Part kWh rate A-2(a)
3. All existing consumers under tariff A-2 having sanctioned load 5 kW and above shall be billed on A-2(b) tariff till such time that they are provided T.O.U metering arrangement; thereafter such consumers shall be billed on T.O.U tariff A-2(c).
4. The existing and prospective consumers having load of 5 kW and above can opt for T.O.U metering arrangement and A-2(c) tariff.
5. All existing consumers under tariff A-2 shall be provided T.O.U metering arrangement by the Company and convert it to-A-2 (c) Tariff.
6. All new connections having load requirement 5 kW and above shall be provided T.O.U meters and shall be billed under tariff A-2(c).

A-3 GENERAL SERVICES

1. This tariff is applicable to;
 - i. Approved religious and charitable institutions
 - ii. Government and Semi-Government offices and Institutions
 - iii. Government Hospitals and dispensaries
 - iv. Educational institutions
 - v. Water Supply schemes including water pumps and tube wells operating on three phase 400 volts other than those meant for the irrigation or reclamation of Agriculture land.

1. Consumers under General Services (A-3) shall be billed on single-part kWh rate i.e. A-3(a) tariff.

B INDUSTRIAL SUPPLY

Definitions

1. "Industrial Supply" means the supply for bona fide industrial purposes in factories including the supply required for the offices and for normal working of the industry.
2. For the purposes of application of this tariff an "Industry" means a bona fide undertaking or establishment engaged in manufacturing, value addition and/or processing of goods.
3. This Tariff shall also be available for consumers having single-metering arrangement such as;
 - i) Poultry Farms
 - ii) Fish Hatcheries and Breeding Farms and
 - iii) Software houses

Conditions

An industrial consumer shall have the option, to switch over to seasonal Tariff-F, provided his connection is seasonal in nature as defined under Tariff-F, and he undertakes to abide by the terms and conditions of Tariff-F and pays the difference of security deposit rates previously deposited and those applicable to tariff-F at the time of acceptance of option for seasonal tariff. Seasonal tariff will be applicable from the date of commencement of the season, as specified by the customers at the time of submitting the option for Tariff-F. Tariff-F consumers will have the option to convert to corresponding Regular Industrial Tariff category and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.

B-1 SUPPLY AT 400 VOLTS THREEPHASE AND/OR 230 VOLTS SINGLE PHASE

1. This tariff is applicable for supply to Industries having sanctioned load upto a 25 kW.
2. Consumers having sanctioned load less than 25 kW shall be billed on single-part kWh rate.
3. All existing consumers under tariff B-1 shall be provided T.O.U metering arrangement by the Company and convert it to-B1 (b) Tariff.

B-2 SUPPLY AT 400 VOLTS

1. This tariff is applicable for supply to Industries having sanctioned load of more than 25 kW up to and including 500 kW.

2. All existing consumers under tariff B-2 shall be provided T.O.U metering arrangement by the Company and converted to B-2(b) Tariff.
3. All new applicants i.e. prospective consumers applying for service to the Company shall be provided T.O.U metering arrangement and charged according to the applicable T.O.U tariff.

B-3 SUPPLY AT 11 kV AND 33 kV

1. This tariff is applicable for supply to Industries having sanctioned load of more than 500 kW up to and including 5000 kW and also for Industries having sanctioned load of 500 kW or below who opt for receiving supply at 11 kV or 33 kV.
2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
3. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the NEPRA eligibility criteria.
4. All B-3 Industrial Consumers shall be billed on the basis of T.O.U tariff given in the Schedule of Tariff.

B-4 SUPPLY AT 66 kV, 132 kV AND ABOVE

1. This tariff is applicable for supply to Industries for all loads of more than 5000 kW receiving supply at 66 kV, 132 kV and above and also for Industries having load of 5000 kW or below who opt to receive supply at 66 kV or 132 kV and above.
2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
3. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the NEPRA Eligibility Criteria, the supply under this Tariff shall not be available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by NEPRA Eligibility Criteria.
4. All B-4 Industrial Consumers shall be billed on the basis of two-part T.O.U tariff.

C BULK SUPPLY

“Bulk Supply” for the purpose of this Tariff, means the supply given at one point for self-consumption not selling to any other consumer such as residential, commercial, tube-well and others.

General Conditions

If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days no notice will be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days the fixed charges shall be assessed on proportionate basis for actual number of days between the date of old reading and the new reading.

C-1 SUPPLY AT 400/230 VOLTS

1. This Tariff is applicable to a consumer having a metering arrangement at 400 volts, having sanctioned load of up to and including 500 kW.
2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. C-1(a) tariff.
3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of Time-of-Use (T.O.U) tariff C-1(c) given in the Schedule of Tariff.
4. All the existing consumers governed by this tariff having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements.

C-2 SUPPLY AT 11 kV AND 33 kV

1. This tariff is applicable to consumers receiving supply at 11 kV or 33 kV at one-point metering arrangement and having sanctioned load of up to and including 5000 kW.
2. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the NEPRA eligibility criteria.
3. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-2(b) as set out in the Schedule of Tariff.
4. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-2(b).

C-3 SUPPLY AT 66 kV AND ABOVE

1. This tariff is applicable to consumers having sanctioned load of more than 5000 kW receiving supply at 66 kV and above.
2. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the NEPRA Eligibility Criteria, the supply under this Tariff shall not be available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by NEPRA Eligibility Criteria.
3. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-3(b).
4. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-3(b) as set out in the Schedule of Tariff.

D AGRICULTURAL SUPPLY

“Agricultural Supply” means the supply for Lift Irrigation Pumps and/or pumps installed on Tube-wells intended solely for irrigation or reclamation of agricultural land or forests, and include supply for lighting of the tube-well chamber.

Special Conditions of Supply

1. This tariff shall apply to:
 - i) Reclamation and Drainage Operation under Salinity Control and Reclamation Projects (SCARP);
 - ii) Bona fide forests, agricultural tube-wells and lift irrigation pumps for the irrigation of agricultural land.
 - iii) Tube-wells meant for aqua-culture, viz. fish farms, fish hatcheries and fish nurseries.
 - iv) Tube-wells installed in a dairy farm meant for cultivating crops as fodder and for upkeep of cattle.
2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
3. The lamps and fans consumption in the residential quarters, if any, attached to the tube-wells shall be charged entirely under Tariff A-1 for which separate metering arrangements should be installed.
4. The supply under this Tariff shall not be available to consumer using pumps for the irrigation of parks, meadows, gardens, orchards, attached to and forming part of the residential, commercial or industrial premises in which case the corresponding Tariff A-1, A-2 or Industrial Tariff B-1, B-2 shall be respectively applicable.

D-1

1. This tariff is applicable to all Reclamation and Drainage Operation pumping under SCARP related installation having sanctioned load of less than 5 kW.
2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. D-1(a) tariff given in the Schedule of Tariff.
3. All new consumers having sanctioned load 5 kW and above shall be provided TOU metering arrangement and shall be charged on the basis of Time-of- Use (T.O.U) tariff D-1(b) given in the Schedule of Tariff.
4. All the existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements and shall be governed by D-1(a) till that time.

D-2

1. This tariff is applicable to consumers falling under Agriculture Supply having sanctioned load less than 5 kW excluding SCARP related installations.
2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. D-2(a) tariff given in the Schedule of Tariff.
3. All new consumers having sanctioned load 5 kW and above shall be provided TOU metering arrangement and shall be charged on the basis of Time-of- Use (T.O.U) tariff D- 2(b) given in the Schedule of Tariff.
4. All the existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements and shall be governed by D-2(a) till that time.

E -1 TEMPORARY RESIDENTIAL/COMMERCIAL SUPPLY

Temporary Residential/Commercial Supply means a supply given to persons temporarily on special occasions such as ceremonial, religious gatherings, festivals, fairs, marriages and other civil or military functions. This also includes supply to touring cinemas and persons engaged in construction works for all kinds of single phase loads. For connected load exceeding 4 kW, supply may be given at 400 volts (3 phase) to allow a balanced distribution of load on the 3 phases. Normally, temporary connections shall be allowed for a period of 3 months which can be extended on three months basis subject to clearance of outstanding dues.

Special Conditions of Supply

1. This tariff shall apply to Residential and Commercial consumers for temporary supply.
2. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.

E -2 TEMPORARY INDUSTRIAL SUPPLY

“Temporary Industrial Supply” means the supply given to an Industry for the bonafide purposes mentioned under the respective definitions of “Industrial Supply”, during the construction phase prior to the commercial operation of the Industrial concern.

SPECIAL CONDITIONS OF SUPPLY

1. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.
2. Normally, temporary connections shall be allowed for a period of 3 months, which may be extended on three months basis subject to clearance of outstanding dues.

F SEASONAL INDUSTRIAL SUPPLY

“Seasonal Industry” for the purpose of application of this Tariff, means an industry which works only for part of the year to meet demand for goods or services arising during a particular season of the year. However, any seasonal industry running in combination with one or more seasonal industries, against one connection, in a manner that the former works in one season while the latter works in the other season (thus running throughout the year) will not be classified as a seasonal industry for the purpose of the application of this Tariff.

Definitions

1. “Year” means any period comprising twelve consecutive months.
2. All “Definitions” and “Special Conditions of Supply” as laid down under the corresponding Industrial Tariffs shall also form part of this Tariff so far as they may be relevant.

Special Conditions of Supply

1. This tariff is applicable to seasonal industry.
2. Fixed Charges per kilowatt per month under this tariff shall be levied at the rate of 125% of the corresponding regular Industrial Supply Tariff Rates and shall be recovered only for the period that the seasonal industry actually runs subject to minimum period of six consecutive months during any twelve consecutive months. The condition for recovery of Fixed Charges for a minimum period of six months shall not, however, apply to the

seasonal industries, which are connected to the Company's Supply System for the first time during the course of a season.

3. The consumers falling within the purview of this Tariff shall have the option to change over to the corresponding industrial Supply Tariff, provided they undertake to abide by all the conditions and restrictions, which may, from time to time, be prescribed as an integral part of those Tariffs. The consumers under this Tariff will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.
4. All seasonal loads shall be disconnected from the Company's Supply System at the end of the season, specified by the consumer at the time of getting connection, for which the supply is given. In case, however, a consumer requires running the non-seasonal part of his load (e.g., lights, fans, tube-wells, etc.) throughout the year, he shall have to bring out separate circuits for such load so as to enable installation of separate meters for each type of load and charging the same at the relevant Tariff.
5. Where a "Seasonal Supply" consumer does not come forward to have his seasonal industry re-connected with the Company's Supply System in any ensuing season, the service line and equipment belonging to the Company and installed at his premises shall be removed after expiry of 60 days of the date of commencement of season previously specified by the consumer at the time of his obtaining new connection/re-connection. However, at least ten clear days notice in writing under registered post shall be necessary to be given to the consumer before removal of service line and equipment from his premises as aforesaid, to enable him to decide about the retention of connection or otherwise. No Supply Charges shall be recovered from a disconnected seasonal consumer for any season during which he does not come forward to have his seasonal industry re-connected with the Company's Supply System.

G PUBLIC LIGHTING SUPPLY

"Public Lighting Supply" means the supply for the purpose of illuminating public lamps.

Definitions

"Month" means a calendar month or a part thereof in excess of 15 days.

Special Conditions of Supply

The supply under this Tariff shall be used exclusively for public lighting installed on roads or premises used by General Public.

H RESIDENTIAL COLONIES ATTACHED TO INDUSTRIES

This tariff is applicable for one-point supply to residential colonies attached to the industrial supply consumers having their own distribution facilities.

Definitions

"One Point Supply" for the purpose of this Tariff, means the supply given by one point to Industrial Supply Consumers for general and domestic consumption in the residential colonies attached to their factory premises for a load of 5 Kilowatts and above. The purpose is further distribution to various persons residing in the attached residential colonies and also for perimeter lighting in the attached residential colonies.

"General and Domestic Consumption", for the purpose of this Tariff, means consumption for lamps, fans, domestic applications, including heated, cookers, radiators, air-conditioners, refrigerators and domestic tube-wells.

“Residential Colony” attached to the Industrial Supply Consumer, means a group of houses annexed with the factory premises constructed solely for residential purpose of the bonafide employees of the factory, the establishment or the factory owners or partners, etc.

Special Conditions of Supply

The supply under this Tariff shall not be available to persons who meet a part of their requirements from a separate source of supply at their premises.

I. TRACTION

Supply under this tariff means supply of power in bulk to Railways for Railway traction only.

J. SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015

Supply for the purpose of this tariff means the supply given at one or more common delivery points;

- i. To a licensee procuring power from GEPCO for the purpose of further supply within its respective service territory and jurisdiction.
- ii. To an O&M operator under the O&M Agreement within the meaning of NEPRA (Supply of Power) Regulations 2015 duly approved by the Authority for the purpose of further supply within the service territory and jurisdiction of the GEPCO
- iii. To an Authorized agent within the meaning of NEPRA (Supply of Power) Regulations 2015, procuring power from the GEPCO for further supply within the service territory and jurisdiction of the GEPCO

J-1 SUPPLY TO LICENSEE

1. This tariff is applicable to a Licensee having sanctioned load of 20 MW and above receiving supply at 66 kV and above.
2. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to J-1(b).
3. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff J-1(b) as set out in the Schedule of Tariff.

SUPPLY UNDER O&M AGREEMENT

J-2 (a) SUPPLY AT 11 KV AND 33 KV

1. This tariff is applicable to an O&M operator receiving supply at 11 kV or 33 kV under the O&M Agreement duly approved by the Authority.
2. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to J-2(c).
3. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff J-2(c) as set out in the Schedule of Tariff.

J-2 (b) SUPPLY AT 66 KV AND ABOVE

1. This tariff is applicable to an O&M operator receiving supply at 66 kV & above under the O&M Agreement duly approved by the Authority.
2. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to J-2(d).
3. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff J-2(d) as set out in the Schedule of Tariff.

SUPPLY TO AUTHORIZED AGENT

J-3 (a) SUPPLY AT 11 KV AND 33 KV

1. This tariff is applicable to an authorized agent receiving supply at 11 kV or 33 kV.
2. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to J-3(c).
3. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff J-3(c) as set out in the Schedule of Tariff.

J-3 (b) SUPPLY AT 66 KV AND ABOVE

1. This tariff is applicable to an authorized agent receiving supply at 66 kV & above.
2. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to J-3(d).
3. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff J-3(d) as set out in the Schedule of Tariff.

K. SPECIAL CONTRACTS

Supply under this tariff means supply of power to Special Contracts, i.e. Government of Azad Jammu & Kashmir (AJK) at one point.

S. M. A.
SYED MATEEN AHMED BUKHARI
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